Office of the Revisor of Statutes Administrative Rules



TITLE: Proposed Permanent Rules Relating to Borings and Wells

AGENCY: Department of Health

REVISOR ID: R-4811

MINNESOTA RULES: Chapter 4725

INCORPORATIONS BY REFERENCE:

Part 4725.0150, item H: NSF International, 789 Dixboro Road, P.O. Box 130140, Ann Arbor, Michigan 48113: ANSI/NSF 60, "Drinking Water Treatment Chemicals - Health Effects" is not subject to frequent change and is available for loan or inspection from the Minnesota Department of Health or through the Minitex interlibrary loan system.

Part 4725.0150, item K: International Code Council, 200 Massachusetts Ave, NW, Suite 250, Washington, DC 20001, "2024 International Mechanical Code (IMC)," chapter 12, is not subject to frequent change and is available for loan or inspection from the Minnesota Department of Health or through the Minitex interlibrary loan system.

The attached rules are approved for publication in the State Register

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1.1	Department of Health			
1.2	Proposed Permanent Rules Relating	to Borings and Wells		
1.3	4725.0100 DEFINITIONS .			
1.4	[For text of subparts	1 to 47a, see Minneso	ota Rules]	
1.5	Subp. 47b. Submerged closed loo	p heat exchanger. "S	Submerged closed	d loop heat
1.6	exchanger" or "SCLHE" has the meaning	ng given in Minnesota	Statutes, section	103I.005,
1.7	subdivision 17a, and includes a SCLHE	unit and SCLHE in-v	vell piping.	
1.8	Subp. 47c. Submerged closed loo	p heat exchanger un	it. "Submerged o	closed loop
1.9	heat exchanger unit" or "SCLHE unit" n	neans that portion of a	SCLHE designed	d to transfer
1.10	heat between the heat transfer fluid and	groundwater.		
1.11	Subp. 47d. Submerged closed loo	p heat exchanger in-	well piping. "Su	ıbmerged
1.12	closed loop heat exchanger in-well pipir	ng" or "SCLHE in-we	ll piping" means	the piping
1.13	and fittings of a SCLHE used to convey l	neat transfer fluid in th	e well and fittings	connecting
1.14	the piping in the well to the pitless unit.			
1.15	Subp. 47e. Submerged closed loo	p heat exchanger lat	eral piping. "Su	bmerged
1.16	closed loop heat exchanger lateral piping	g" or "SCLHE lateral _J	piping" means the	e piping and
1.17	fittings of a SCLHE system used to con	vey heat transfer fluid	between a build	ing and the
1.18	well.			
1.19	Subp. 47f. Submerged closed loop	heat exchanger syst	em. "Submerged	closed loop
1.20	heat exchanger system" or "SCLHE sys	tem" means one or mo	ore SCLHE conn	ected by
1.21	SCLHE lateral piping to a building or a	network of buildings	exchanging therr	nal energy.
1.22	Subp. 47g. Submerged closed loo	p heat exchanger sys	stem owner. "Su	bmerged
1.23	closed loop heat exchanger system own	er" or "system owner'	' means a person	who owns
1.24	and is responsible for overseeing the op	eration of the SCLHE	system.	

[For text of subparts 48 to 50, see Minnesota Rules]

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2.1	Subp. 50a. Water-supply well. "Water-supply well" has the meaning given in
2.2	Minnesota Statutes, section 103I.005, subdivision 20a, and includes wells used:
2.3	A. for potable water;
2.4	B. for irrigation;
2.5	C. for agricultural, commercial, or industrial water supply;
2.6	D. for heating or cooling;
2.7	E. as a remedial well; or
2.8	F. for testing water yields for irrigation, commercial or industrial uses, residential
2.9	supply, or a public water system.
2.10	[For text of subpart 50b, see Minnesota Rules]
2.11	Subp. 51. Well. "Well" has the meaning given in Minnesota Statutes, section 103I.005
2.12	subdivision 21, and includes water-supply wells, monitoring wells, and dewatering wells.
2.13	[For text of subparts 51a to 54, see Minnesota Rules]
2.14	4725.0150 INCORPORATIONS BY REFERENCE AND ABBREVIATIONS.
2.15	This part indicates documents, specifications, and standards that are incorporated by
2.16	reference in this chapter. This material is not subject to frequent change and is available
2.17	from the source listed, for loan or inspection from the Minnesota Department of Health, or
2.18	through the Minitex interlibrary loan system. To borrow or inspect a reference, email the
2.19	Minnesota Department of Health Well Management section at health.wells@state.mn.us,
2.20	or go to Search Minnesota Department of Health Library and Beyond
2.21	(www.minnesotadepartmentofhealthlibrary.on.worldcat.org/discovery). The abbreviations
2.22	listed in parenthesis after the source name are used in this chapter.
2.23	[For text of items A to G, see Minnesota Rules]

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3.1	H. NSF International, 789 Dixboro Road, P.O. Box 130140, Ann Arbor, Michigan
3.2	48113.
3.3	[For text of subitem (1), see Minnesota Rules]
3.4	(2) ANSI/NSF 60-2018 60, "Drinking Water Treatment Chemicals - Health
3.5	Effects."
3.6	[For text of subitems (3) and (4), see Minnesota Rules]
3.7	[For text of items I and J, see Minnesota Rules]
3.8	K. International Code Council, 200 Massachusetts Ave, NW, Suite 250,
3.9	Washington, DC 20001, "2024 International Mechanical Code (IMC)," chapter 12.
3.10	4725.0200 APPLICATION TO ALL WELLS AND BORINGS.
3.11	Subpart 1. Applicability. This chapter applies to all groundwater thermal exchange
3.12	devices, SCLHE systems, and wells and borings except exploratory borings regulated under
3.13	chapter 4727 and those wells and borings specifically exempted by Minnesota Statutes,
3.14	chapter 103I.
3.15	Subp. 2. Owner responsibility. The owner of a well or, boring, groundwater thermal
3.16	exchange device, or SCLHE system is bound by all the location, construction, installation,
3.17	maintenance, and sealing provisions of this chapter which relate to location, construction,
3.18	maintenance, and sealing of wells or borings.
3.19	[For text of subpart 3, see Minnesota Rules]
3.20	Subp. 4. Access to information and property. Upon presentation of credentials, the
3.21	commissioner or an employee or agent authorized by the commissioner, may examine
3.22	records or data related to matters governed by Minnesota Statutes, chapter 103I, and section
3.23	144.99, of any person subject to regulation under Minnesota Statutes, chapter 103I, and,
3.24	for the purpose of taking an action authorized under statute or rule, or otherwise identified

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4.1	in Minnesota Statutes, section 144.99, subdivision 1, relating to the enforcement of this
4.2	chapter, may:
4.3	[For text of items A and B, see Minnesota Rules]
4.4	C. obtain and analyze water, air, and waste drill cuttings; and
4.5	D. inspect drill holes and drilled, sealed, or repaired wells and borings-; and
4.6	E. inspect groundwater thermal exchange devices and SCLHE systems.
4.7	This authority must be exercised during regular working hours of Department of Health
4.8	inspectors with respect to inspections of bored geothermal heat exchangers and, groundwater
4.9	thermal exchange devices, and SCLHE systems, and at reasonable times in all other cases.
4.10	[For text of subpart 5, see Minnesota Rules]
4.11	4725.0350 FEES APPLICABLE TO THIS CHAPTER.
4.12	[For text of subparts 1 to 5, see Minnesota Rules]
4.13	Subp. 6. Permit fees. A nonrefundable permit fee as specified in Minnesota Statutes,
4.14	chapter 103I, must be paid by a property owner or owner's agent:
4.15	[For text of items A to D, see Minnesota Rules]
4.16	E. for <u>construction</u> <u>installation</u> and injection of water by a groundwater thermal
4.17	exchange device in addition to the notification fee specified in subpart 5;
4.18	F. for construction of a bored geothermal heat exchanger;
4.19	G. annually for a dewatering well that is unsealed and under a maintenance permit
4.20	except that a dewatering project comprising more than five wells shall be issued a single
4.21	permit for wells recorded on the permit; and

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5.1	I. for installation of a SCLHE system, in addition to the notification fee specified
5.2	in subpart 5.
5.3	[For text of subparts 7 to 11, see Minnesota Rules]
5.4	4725.0475 ACTIVITIES REQUIRING LICENSURE OR REGISTRATION.
5.5	Subpart 1. Activity requiring licensure or registration. Except for those persons
5.6	exempted under Minnesota Statutes, section 103I.205, subdivision 4, paragraph (e), a person
5.7	must hold a license or registration issued by the commissioner to:
5.8	[For text of item A, see Minnesota Rules]
5.9	B. construct or seal a bored geothermal heat exchanger or groundwater thermal
5.10	exchange device;
5.11	C. install or remove a groundwater thermal exchange device or SCLHE;
5.12	C. D. construct, repair, or seal an elevator boring;
5.13	D. E. install or remove a well pump or pumping equipment;
5.14	E. F. install, modify, or remove a screen, pitless unit, or pitless adapter; or
5.15	F. G. modify or materially affect the yield, water quality, diameter, depth, or
5.16	casing of a well or boring including:
5.17	(1) attachment of water conditioning or other devices to the casing of the
5.18	well or boring;
5.19	(2) chemical treatment of the well or boring with acid or other chemicals;
5.20	(3) development or stimulation of a well or boring including the use of
5.21	explosives or hydrofracturing; or

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6.1	(4) termination of a monitoring well, environmental bore hole, remedial well,
6.2	or dewatering well casing at-grade, including installation or modification of the protective
6.3	manhole or vault as required in part 4725.6850.
6.4	Subp. 3. Well contractor license. A person must be licensed as a well contractor to:
6.5	[For text of item A, see Minnesota Rules]
6.6	B. install or remove a pump or pumping equipment; and
6.7	C. any of the activities in subpart 1, item F. G; and
6.8	D. install or remove a SCLHE or groundwater thermal exchange device.
6.9	Subp. 4. Limited well/boring contractor licenses. A person performing any of the
6.10	activities in items A to F must have either a well contractor's license or have a separate
6.11	limited well/boring contractor license for each of the limited licensure areas listed in items
6.12	A to F:
6.13	A. limited licensure to construct, repair, modify as specified in subpart 1, item F
6.14	G, or seal a dug well or drive-point well;
6.15	[For text of item B, see Minnesota Rules]
6.16	C. limited licensure to install a well pump or pumping equipment, or any of the
6.17	activities in subpart 1, item \underline{F} \underline{G} , subitems (1) and (2);
6.18	[For text of item D, see Minnesota Rules]
6.19	E. limited licensure to construct, repair, seal, or modify as specified in subpart 1,
6.20	item <u>FG</u> , a dewatering well; or
6.21	F. limited licensure to construct, repair, seal, or modify as specified in subpart 1,
6.22	item <u>FG</u> , a bored geothermal heat exchanger.
6.23	[For text of subparts 5 to 7, see Minnesota Rules]

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7.1	4725.1834	SUBMERGED CLOSED L	OOP HEAT EX	XCHANGER SYSTE	EM PERMIT.
7.2	Subpa	rt 1. General requirements.	A person mus	t not install or operate	e a SCLHE
7.3	system unt	il the commissioner issues a p	ermit to the we	ell contractor installin	g the SCLHE
7.4	system, the	system owner, and the prope	rty owner wher	re a SCLHE is located	l, if different
7.5	than the sy	stem owner.			
7.6	<u>A</u>	. An applicant must submit a	new SCLHE s	ystem permit applicat	tion to the
7.7	commissio	ner, according to subpart 2, if	a well contract	or installing the SCL	HE system is
7.8	not the wel	l contractor listed on the SCL	HE system per	mit.	
7.9	<u>B</u>	. A system owner must provi	de the commiss	sioner with Minnesota	a unique well
7.10	numbers fo	or proposed wells on a SCLHE	E system permi	t before construction	of the wells.
7.11	<u>C</u>	A well contractor must cons	truct all wells u	sed for a SCLHE syst	tem within 18
7.12	months of	the original SCLHE system po	ermit approval.		
7.13	<u>D</u>	A person must not use the w	vells in a SCLH	IE system to provide	potable water
7.14	while the S	SCLHE system is installed.			
7.15	Subp.	2. Permit application.			
7.16	<u>A</u>	. The property owner, or the p	property owner	's agent, where a SCL	.HE system is
7.17	proposed to	o be installed must submit to t	he commission	er:	
7.18		(1) a complete and legible	SCLHE syster	n permit application of	on a form, or
7.19	in a format	, provided by the commission	er; and		
7.20		(2) the nonrefundable perm	nit fee specifie	d in Minnesota Statut	es, section
7.21	<u>103I.208.</u>				
7.22	<u>B</u>	. A SCLHE system permit ap	plication must	include:	

7.23

7.24

(1) the name, address, and signature of:

(a) the well contractor installing the SCLHE system;

8.1	(b) the system owner; and
8.2	(c) the property owner, if not the system owner;
8.3	(2) the license number of the well contractor installing the SCLHE system;
8.4	(3) the location of the proposed SCLHE system, including:
8.5	(a) the township number, range number, section number, and one quartile
8.6	<u>and</u>
8.7	(b) the street address, if assigned;
8.8	(4) the construction record for each existing well proposed for use in the
8.9	SCLHE system;
8.10	(5) a description of each proposed well for use in the SCLHE system,
8.11	including the proposed:
8.12	(a) aquifer the well will be completed within;
8.13	(b) total well depth;
8.14	(c) bore hole diameter;
8.15	(d) casing diameter;
8.16	(e) casing depth;
8.17	(f) grouting material; and
8.18	(g) pitless unit make and model;
8.19	(6) proposed SCLHE system specifications, including:
8.20	(a) heat transfer fluid additives, including:
8.21	i. product names and manufacturers; and

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9.1	ii. maximum concentrations of products proposed for use;
9.2	(b) SCLHE in-well piping and SCLHE lateral piping specifications,
9.3	including:
9.4	i. diameters;
9.5	ii. material types and corresponding standards;
9.6	iii. wall thicknesses; and
9.7	iv. pressure ratings;
9.8	(c) SCLHE unit specifications, including:
9.9	i. diameter;
9.10	ii. material types and corresponding standards; and
9.11	iii. pressure rating;
9.12	(d) maximum SCLHE system design operating pressure;
9.13	(e) submersible pump maximum design flow rate; and
9.14	(f) types of seals or packers to be installed in a well;
9.15	(7) a plan describing how the proposed SCLHE system will be monitored
9.16	for potential leaks and mitigation strategies for any leaks that may occur. The plan must
9.17	include:
9.18	(a) design documents with locations of monitoring and mitigation devices;
9.19	(b) proposed monitoring parameters and frequency;
9.20	(c) a description of conditions that trigger a system alert or shut-off;
9.21	(d) a description of alert or shut-off response activities, including a list
9.22	of the entities and roles of persons involved; and

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10.1	(e) a descript	ion of mitigation activitie	es to implement in the	e event of a
10.2	leak, including a list of the entiti	es and the roles of the pe	rsons involved;	
10.3	(8) a plan diagram	of the proposed SCLHE	System, including:	
10.4	(a) all existing	g and proposed well loca	tions where SCLHE	will be
10.5	installed; and			
10.6	(b) distances	of proposed and existing	wells to:	
10.7	i. proper	ty lines;		
10.8	ii. structu	ares;		
10.9	iii. utiliti	es listed in part 4725.215	50;	
10.10	iv. water	bodies listed in part 472:	5.4350, subpart 1;	
10.11	v. all oth	er wells on the property,	if applicable; and	
10.12	vi. conta	mination sources listed in	n part 4725.4450;	
10.13	(9) a cross-section	al diagram of each well ir	a proposed SCLHE	system. One
10.14	diagram may be submitted if we	ll construction, SCLHE i	n-well piping, SCLH	E lateral
10.15	piping, and SCLHE unit installar	tion is the same. A diagra	nm must include:	
10.16	(a) the existing	ng or anticipated geology	at the well location,	including
10.17	depth intervals and description of	of materials or formations	<u>;</u>	
10.18	(b) existing o	r proposed well construc	tion information, inc	luding:
10.19	<u>i.</u> total w	ell depth;		
10.20	ii. casing	g depth;		
10.21	iii. bore	hole diameter;		
10.22	iv. casing	g diameter;		

11.1	v. grouting materials and intervals;
11.2	vi. gravel packed interval and screened interval, if applicable; and
1.3	vii. pitless unit depth and diameter;
1.4	(c) the existing or anticipated static water level;
1.5	(d) proposed SCLHE installation information, including the depth:
11.6	i. and length of the SCLHE unit;
11.7	ii. of seals or packers installed in the well; and
11.8	iii. of the submersible pump;
1.9	(10) an inventory of known groundwater contamination sites and plumes
1.10	within one-half mile of the proposed SCLHE system wells. The inventory must include:
1.11	(a) a list of mapped groundwater contamination sites and plumes
1.12	generated from publicly available information on local, state, and federal websites. The list
11.13	must include:
11.14	i. the special well and boring construction area name, if applicables
11.15	ii. the site name;
11.16	iii. a description of contamination;
11.17	iv. the status of contamination; and
11.18	v. the source of information;
11.19	(b) a scaled map, including:
11.20	i. proposed SCLHE wells;
11.21	ii. a line showing the one-mile boundary from the proposed SCLHE
1.22	wells; and

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12.1	iii. identified si	tes and plumes w	ithin the one-mile bour	ndary; and
12.2	(11) additional informati	on the commission	oner requires to evaluat	te potential
12.3	harm to public health or degradation of	the groundwater	<u>.</u>	
12.4	Subp. 3. Permit application deni	al. The commiss	ioner must deny a SCL	LHE system
12.5	permit application according to require	ments in part 472	5.1845 and Minnesota	Statutes,
12.6	section 144.99, subdivision 8.			
12.7	Subp. 4. Permit conditions. The	well contractor ins	stalling the SCLHE syst	tem, system
12.8	owner, and property owner where the SC	CLHE system is lo	cated must comply with	h the permit
12.9	conditions. The commissioner may requ	ire additional per	mit conditions to protec	t the public
12.10	health and prevent degradation of the g	roundwater.		
12.11	Subp. 5. Permit modifications.	The system owner	r must obtain the comn	nissioner's
12.12	written approval before making change	s to permitted SC	CLHE system specifica	tions,
12.13	including:			
12.14	A. wells, including:			
12.15	(1) the well casing diame	eters;		
12.16	(2) the aquifer the wells	will be completed	1 within;	
12.17	(3) the grouting material	<u>s;</u>		
12.18	(4) well completion type	s, such as screene	ed or open bore hole; o	<u>r</u>
12.19	(5) wells used in the SCI	LHE system;		
12.20	B. SCLHE in-well piping and	l SCLHE lateral _I	piping specifications, in	ncluding:
12.21	(1) material types and co	rresponding stand	dards;	
12.22	(2) wall thicknesses; or			
12.23	(3) pressure ratings;			

13.1	C. SCLHE unit specifications, including:
13.2	(1) diameter;
13.3	(2) material types and corresponding standards; or
13.4	(3) pressure rating;
13.5	D. the maximum SCLHE system design operating pressure;
13.6	E. a submersible pump maximum design flow rate;
13.7	F. heat transfer fluid additives;
13.8	G. heat transfer fluid additive maximum use concentrations; or
13.9	H. a plan for monitoring and mitigating leaks in the SCLHE system.
13.10	Subp. 6. Installation record. The system owner must submit a SCLHE system
13.11	installation record to the commissioner within 60 days of the date of the first successful
13.12	SCLHE system pressure test. The installation record must be legible and completed on a
13.13	form provided by the commissioner.
13.14	A. The installation record for the SCLHE system must include:
13.15	(1) the SCLHE system permit number;
13.16	(2) the name, address, and signature of the:
13.17	(a) system owner; and
13.18	(b) well contractor installing the SCLHE system;
13.19	(3) the heat transfer fluid additives used, including:
13.20	(a) product names and manufacturers; and
13.21	(b) maximum concentrations of products used;

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14.1		(4) the SCLHE in-well	piping and SCLHE	lateral piping specific	ations,
14.2	including:				
14.3		(a) diameters;			
14.4		(b) material types	used and correspond	ding standards;	
14.5		(c) wall thicknesse	es; and		
14.6		(d) pressure rating	<u>ss;</u>		
14.7		(5) the SCLHE unit spe	ecifications, including	ng:	
14.8		(a) diameter;			
14.9		(b) material types	used and correspond	ding standards; and	
14.10		(c) pressure rating	·· 2		
14.11		(6) the maximum SCL	HE system design o	perating pressure;	
14.12		(7) the submersible pur	mp, including:		
14.13		(a) make and mod	el; and		
14.14		(b) maximum desi	gn flow rate;		
14.15		(8) the types of seals or	r packers in the well	<u>1;</u>	
14.16		(9) the pressure test red	cord from the first su	uccessful pressure test;	<u>.</u> <u>1</u>
14.17		(10) the pitless unit ma	ke and model; and		
14.18		(11) the cross-sectional	l diagrams of each v	vell in the SCLHE syst	tem.
14.19	One diagram	n may be submitted if the	well construction, S	SCLHE piping, and SC	LHE unit
14.20	installation a	are the same.			

14.21

B. A cross-sectional diagram must include:

15.1	(1) the Minnesota unique well number;
15.2	(2) the geology observed during well construction, including depth intervals
15.3	and the description of materials or formations;
15.4	(3) well construction information, including:
15.5	(a) the total well depth;
15.6	(b) the casing depth;
15.7	(c) the borehole diameter;
15.8	(d) the casing diameter;
15.9	(e) the grouting material;
15.10	(f) the grouting intervals;
15.11	(g) the gravel packed interval and screened interval, if applicable; and
15.12	(h) the pitless unit installation depth and diameter;
15.13	(4) the static water level measured in the well; and
15.14	(5) the installation information in the well, including depth:
15.15	(a) and length of the SCLHE in-well piping;
15.16	(b) and length of the SCLHE unit;
15.17	(c) of the seals or packers; and
15.18	(d) of the submersible pump.
15.19	Subp. 7. SCLHE system maintenance.
15.20	A. A well contractor must perform any maintenance of the SCLHE unit and
15.21	SCLHE in-well piping.

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16.1	B. A well contractor must ensure chemicals placed in the well to clean or
16.2	rehabilitate the well or SCLHE unit meet the requirements of and are used in accordance
16.3	with part 4725.3725.
16.4	C. Treatment or rehabilitation chemicals must:
16.5	(1) not be circulated within the SCLHE unit and SCLHE in-well piping when
16.6	installed in the well; and
16.7 16.8	(2) be removed from the SCLHE unit and SCLHE in-well piping before reinstallation in the well.
16.9	D. ANSI/NSF-60 certified treatment or rehabilitation chemicals are exempt from
16.10	the requirements in item C and must be used in accordance with the certification for each
16.11	chemical;
16.12	E. A well contractor must ensure the heat transfer fluid and treatment or
16.13	rehabilitation chemicals are:
16.14	(1) not released into the well during the removal of the SCLHE unit and
16.15	SCLHE in-well piping; and
16.16	(2) disposed of according to applicable laws and rules of this state, including
16.17	local ordinances or regulations.
16.18	F. A SCLHE system must be pressure tested according to part 4725.7075, subpart
16.19	4, items A to I, when the SCLHE unit and SCLHE in-well piping is removed from the well
16.20	and reinstalled or replaced.
16.21	G. The system owner must conduct leak monitoring and mitigation according to
16.22	the plan approved in the SCLHE system permit.
16.23	H. The system owner must notify the commissioner electronically within 24 hours
16.24	of pressure loss or leakage from the SCLHE system piping that causes an alert or shut-off.

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17.1	I. The system owner must notify the Minnesota duty officer according to Minnesota
17.2	Statutes, section 115.061, of a SCLHE system leak.
17.3	J. The system owner is responsible for the repair and mitigation of a leak.
17.4	Subp. 8. SCLHE system disclosure and ownership. A property owner must notify
17.5	the commissioner electronically or in writing within 30 days of the sale or transfer of the
17.6	property.
17.7	A. The property owner must submit to the commissioner the:
17.8	(1) new system owner's name and contact information; or
17.9	(2) new property owner's name and contact information.
17.10	B. A property owner must provide a copy of the SCLHE system permit to a buyer
17.11	or lessee of the property prior to the transfer of sale or the term of the lease.
17.12	C. A property owner is responsible for the SCLHE system compliance with this
17.13	part in the absence of a system owner.
17.14	Subp. 9. Termination and removal.
17.15	A. A system owner must notify the commissioner in writing within 30 days if the
17.16	SCLHE system is inoperable for more than one year.
17.17	B. A well contractor must remove the SCLHE unit from the well and SCLHE
17.18	in-well piping within 30 days after notifying the commissioner in writing that the SCLHE
17.19	system has been inoperable for more than one year.
17.20	C. A well contractor is responsible for the handling and disposal of the heat transfer
17.21	fluid according to subpart 7, item E.

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18.1	D. The requirements of this chapter must be met prior to a well being put into use
18.2	for another purpose. Conversion to another type of well must be in accordance with part
18.3	4725.1810, subpart 7.
18.4	4725.1845 DENIAL OF CONSTRUCTION PERMIT APPLICATION.
18.5	Subpart 1. Grounds for denial of application. The commissioner may deny a permit
18.6	application or revoke a permit for construction of a monitoring well, groundwater thermal
18.7	exchange device, bored geothermal heat exchanger, or elevator boring, or installation of a
18.8	groundwater thermal exchange device or SCLHE system if:
18.9	A. the person constructing the well or boring, or installing the SCLHE or
18.10	groundwater thermal exchange device, is not licensed or registered according to this chapter;
18.11	[For text of items B to G, see Minnesota Rules]
18.12	[For text of subpart 2, see Minnesota Rules]
18.13	4725.2010 APPLICABILITY.
18.14	TI 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10.14	The general construction and use requirements specified in parts 4725.2010 to 4725.3875
18.15	The general construction and use requirements specified in parts 4/25.2010 to 4/25.38/5 apply to all wells and borings except exploratory borings regulated under chapter 4727. The
18.15	apply to all wells and borings except exploratory borings regulated under chapter 4727. The
18.15 18.16	apply to all wells and borings except exploratory borings regulated under chapter 4727. The additional requirements or exemptions in parts:
18.15 18.16 18.17	apply to all wells and borings except exploratory borings regulated under chapter 4727. The additional requirements or exemptions in parts: <u>A.</u> 4725.4050 to 4725.6050 apply to water-supply wells. The additional
18.15 18.16 18.17 18.18	apply to all wells and borings except exploratory borings regulated under chapter 4727. The additional requirements or exemptions in parts: A. 4725.4050 to 4725.6050 apply to water-supply wells. The additional requirements or exemptions in part;
18.15 18.16 18.17 18.18 18.19	apply to all wells and borings except exploratory borings regulated under chapter 4727. The additional requirements or exemptions in parts: A. 4725.4050 to 4725.6050 apply to water-supply wells. The additional requirements or exemptions in part; B. 4725.6150 apply to dewatering wells. The additional requirements or exemptions.
18.15 18.16 18.17 18.18 18.19 18.20	apply to all wells and borings except exploratory borings regulated under chapter 4727. The additional requirements or exemptions in parts: A. 4725.4050 to 4725.6050 apply to water-supply wells. The additional requirements or exemptions in part; B. 4725.6150 apply to dewatering wells. The additional requirements or exemptions in parts;
18.15 18.16 18.17 18.18 18.19 18.20	apply to all wells and borings except exploratory borings regulated under chapter 4727. The additional requirements or exemptions in parts: A. 4725.4050 to 4725.6050 apply to water-supply wells. The additional requirements or exemptions in part; B. 4725.6150 apply to dewatering wells. The additional requirements or exemptions in parts; C. 4725.6450 to 4725.6850 apply to monitoring wells and cased environmental

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19.1	<u>E.</u> 4725.7250 apply to 6	elevator borings . The addit	tional requirements of	or exemptions
19.2	in part;			
19.3	<u>F.</u> 4725.7450 apply to	environmental bore holes	.; and	
19.4	G. 4725.7075 apply to	submerged closed loop h	eat exchangers syst	iems.
19.5	4725.3725 CHEMICAL TRE	ATMENT AND REHA	BILITATION.	
19.6	Subpart 1. Treatment cher	nicals. Chemicals placed	l in a well or boring	to increase
19.7	the yield, remove or treat contan	ninants or objectionable to	astes or odors, or re	habilitate the
19.8	well or boring must meet the requ	irements of ANSI/NSF St	andard 60-2016 <u>60</u>	as determined
19.9	by a person accredited by ANSI.	Sodium or calcium hypod	chlorite may be used	d if registered
19.10	by the United States Environmen	tal Protection Agency acc	ording to the Federa	al Insecticide,
19.11	Fungicide, and Rodenticide Act	(FIFRA), section 3(c)(7)((A), as an antimicro	bial pesticide
19.12	for use in potable water. Treatme	ent chemicals must be neu	utralized or remove	d from the
19.13	well, boring, and any connected	piping systems prior to us	se of the well or bor	ing. This part
19.14	does not apply to chlorine or other	er treatment chemicals add	led to a water distrib	ution system,
19.15	or to a drilling additive used acc	ording to part 4725.2950.		
19.16	[For text]	of subpart 2, see Minneso	ota Rules]	
19.17	4725.5475 HYDROFRACTU	RING WATER-SUPPLY	Y WELLS.	
19.18	[For text]	of subpart 1, see Minneso	ota Rules]	
19.19	Subp. 2. Injection materia	lls, water, and proppant	s.	
19.20	[For tex	ct of item A, see Minnesot	a Rules]	
19.21	B. Additives must mee	et the requirements of AN	SI/NSF Standard 6	0-2016 <u>60</u> as
19.22	determined by a person accredite	ed by ANSI.		
19.23	[For tex	ct of item C, see Minnesot	a Rules]	

[For text of subparts 3 and 4, see Minnesota Rules]

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4725.5550 WATER-SUPPLY WELL	ADISINFECTION	_
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[For text of subparts 1	to 3.	. see Minnesota	Rules1
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Subp. 4. **Disinfection materials.** Chlorine materials must meet the requirements of ANSI/NSF Standard 60-2016 60 as determined by a person accredited by ANSI or be registered by the United States Environmental Protection Agency according to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), section 3(c)(7)(A), as an antimicrobial pesticide for use in potable water. Chlorine compounds with additives such as perfumes or algaecides must not be used for disinfection. An alternate disinfection material may be used if the material is a biocide meeting the material and use standards of this part and provides biocidal activity equivalent to the chlorine concentrations and contact times required in this part.

[For text of subparts 5 and 6, see Minnesota Rules]

Subp. 7. SCLHE exemption. This part does not apply to a submersible pump installed within a SCLHE system that does not discharge water to the surface or a distribution system.

4725.7050 BORED GEOTHERMAL HEAT EXCHANGERS.

- Subpart 1. **Construction.** A bored geothermal heat exchanger must be constructed according to the construction standards in this part and the general construction standards in parts 4725.2010 to 4725.3875.
- A. Bored geothermal heat exchanger piping must be high-density polyethylene or cross-linked polyethylene that meets the following requirements:
 - (1) for high-density polyethylene:
- 20.22 (a) the walls of the pipe with a diameter of two inches or smaller, or is
 20.23 located more than 15 feet below ground surface, must be SDR 11 or thicker;

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21.1	(b) pipe with a diameter greater than two inches, and located less than
21.2	15 feet below ground surface, must be SDR 17 or thicker;
21.3	(b) (c) pipe must meet ASTM Standard D3035-15 or ASTM Standard
21.4	F714-13;
21.5	(e) (d) socket fusion and butt fusion connections must be made in
21.6	accordance with ASTM Standard F2620-19, and electrofusion connections must be made
21.7	in accordance with ASTM Standard F1055-16; and
21.8	(d) (e) socket fittings must be manufactured in accordance with ASTM
21.9	Standard D2683-14;
21.10	[For text of subitems (2) and (3), see Minnesota Rules]
21.11	[For text of items B to G, see Minnesota Rules]
21.12	[For text of subparts 2 to 10, see Minnesota Rules]
	<u> </u>
	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM
21.13	
21.13 21.14	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM
21.13 21.14 21.15	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION.
21.13 21.14 21.15 21.16	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION. Subpart 1. Installation. An installed SCLHE system must meet the requirements in
21.13 21.14 21.15 21.16 21.17	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION. Subpart 1. Installation. An installed SCLHE system must meet the requirements in this part.
21.13 21.14 21.15 21.16 21.17 21.18	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION. Subpart 1. Installation. An installed SCLHE system must meet the requirements in this part. A. A well used for a SCLHE system must meet the requirements in this chapter
21.13 21.14 21.15 21.16 21.17 21.18 21.19	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION. Subpart 1. Installation. An installed SCLHE system must meet the requirements in this part. A. A well used for a SCLHE system must meet the requirements in this chapter and Minnesota Statutes, chapter 103I.
21.13 21.14 21.15 21.16 21.17 21.18 21.19 21.20	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION. Subpart 1. Installation. An installed SCLHE system must meet the requirements in this part. A. A well used for a SCLHE system must meet the requirements in this chapter and Minnesota Statutes, chapter 103I. B. A well contractor must install or remove a SCLHE.
21.13 21.14 21.15 21.16 21.17 21.18 21.19 21.20 21.21	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION. Subpart 1. Installation. An installed SCLHE system must meet the requirements in this part. A. A well used for a SCLHE system must meet the requirements in this chapter and Minnesota Statutes, chapter 103I. B. A well contractor must install or remove a SCLHE. C. A well contractor or bonded mechanical contractor may install SCLHE lateral
21.13 21.14 21.15 21.16 21.17 21.18 21.19 21.20 21.21	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION. Subpart 1. Installation. An installed SCLHE system must meet the requirements in this part. A. A well used for a SCLHE system must meet the requirements in this chapter and Minnesota Statutes, chapter 103I. B. A well contractor must install or remove a SCLHE. C. A well contractor or bonded mechanical contractor may install SCLHE lateral piping.
21.13 21.14 21.15 21.16 21.17 21.18 21.19 21.20 21.21 21.22 21.23 21.24	4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM INSTALLATION. Subpart 1. Installation. An installed SCLHE system must meet the requirements in this part. A. A well used for a SCLHE system must meet the requirements in this chapter and Minnesota Statutes, chapter 103I. B. A well contractor must install or remove a SCLHE. C. A well contractor or bonded mechanical contractor may install SCLHE lateral piping. D. A well contractor must notify the commissioner at least 24 hours prior to the

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22.1	E. SCLHE system piping connections to a water-supply well or a potable
22.2	water-supply system must be protected with a backflow prevention device as specified in
22.3	UPC sections 602.0 to 603.5.23.4, as incorporated by reference in part 4714.0050.
22.4	F. A heat transfer fluid sampling port must be installed on a SCLHE system.
22.5	G. Buried SCLHE lateral piping must be marked by:
22.6	(1) marking tape detectable from the ground surface; or
22.7	(2) tracer wire. Tracer wire must be:
22.8	(a) electrically continuous;
22.9	(b) corrosion resistant;
22.10	(c) 14 American wire gauge or thicker;
22.11	(d) suitable for direct burial; and
22.12	(e) accessible or terminate above ground where the SCLHE lateral piping
22.13	meets the building.
22.14	Subp. 2. SCLHE unit.
22.15	A. A SCLHE unit must have a minimum pressure rating that exceeds 1.5 times
22.16	the maximum SCLHE system design operating pressure or 100 psi, whichever is greater,
22.17	plus the hydrostatic pressure on the SCLHE unit when installed in the well.
22.18	B. Materials and finishes used in a SCLHE unit must not exceed eight percent
22.19	lead except that solders and flux must not contain more than 0.2 percent lead.
22.20	C. Materials must not contain constituents that would cause groundwater
22.21	concentrations to exceed a regulatory or advisory action value under parts 4717.7810 to
22.22	<u>4717.7900.</u>

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23.1	Subp. 3. Piping and fittings.
23.2	A. SCLHE lateral piping must comply with the:
23.3	(1) standards listed in IMC table 1210.4 for piping;
23.4	(2) standards listed in IMC table 1210.5 for fittings; and
23.5	(3) requirements of IMC section 1210.6 for joints.
23.6	B. SCLHE lateral piping must have a minimum pressure rating of 100 psi or 1.5
23.7	times the maximum SCLHE system design operating pressure, whichever is greater.
23.8	C. SCLHE in-well piping must comply with the:
23.9	(1) standards listed in IMC table 1202.4 for piping;
23.10	(2) standards listed in IMC table 1202.5 for fittings; and
23.11	(3) requirements of IMC section 1203 for joints and connections.
23.12	D. SCLHE in-well piping must have a minimum pressure rating that exceeds 1.5
23.13	times the maximum SCLHE system design operating pressure or 100 psi, whichever is
23.14	greater, plus the hydrostatic pressure on the deepest pipe installed in the well.
23.15	Subp. 4. Pressure test.
23.16	A. A system owner is responsible for having a SCLHE system successfully pressure
23.17	tested after installation and before circulation of heat transfer fluid additives, or any other
23.18	fluid in the SCLHE system. Potable water without additives may be used for the pressure
23.19	test and circulated to purge the SCLHE system before the pressure test.
23.20	B. All portions of the SCLHE system used to convey heat transfer fluid must be
23.21	pressure tested, including the:
23.22	(1) SCLHE in-well piping;

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24.1	(2) SCLHE lateral piping;			
24.2	(3) SCLHE unit; and			
24.3	(4) pitless unit.			
24.4	C. The SCLHE system must be	e pressure tested:		
24.5	(1) in one continuous loop	from the building or	buildings to all the	wells; or
24.6	(2) <u>in individual continuou</u>	s loops from the build	ing or buildings to ε	each well.
24.7	D. A system owner must notify	the commissioner at	least 24 hours befo	ore the
24.8	pressure test. The notification must occur	r electronically during	g business hours.	
24.9	E. A system owner is exempt f	rom item D in the eve	ent of an exceptiona	<u>al</u>
24.10	circumstance where inaction poses an im	mediate and significa	nt loss of heating o	r cooling
24.11	preventing prior notification. The system	owner must notify the	commissioner elect	tronically
24.12	within 12 hours of completing the pressu	re test.		
24.13	F. A pressure test must:			
24.14	(1) be conducted by a well	l contractor, bonded n	nechanical contract	or, or
24.15	licensed plumber;			
24.16	(2) be witnessed by a third	l party who is a Depar	rtment of Health in	spector,
24.17	licensed professional engineer, licensed p	olumber, or bonded m	echanical contracto	or;
24.18	(3) use potable water;			
24.19	(4) be conducted at 1.5 tim	es the maximum SCL	HE system design	operating
24.20	pressure or 100 psi, whichever is greater,	, as measured at or ab	ove the ground sur	face near
24.21	the well; and			
24.22	(5) be conducted for 30 m	inutes.		

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25.1		G. For purposes of this par	rt, a successful pressu	re test is one that main	ntains a
25.2	constant 1	pressure without adding flu	aid during the duration	of the pressure test.	
25.3	· :	H. The system owner is res	sponsible for maintain	ing complete, successf	ul pressure
25.4	test recor	ds according to this part. C	opies of pressure test	records must be:	
25.5		(1) made available to	the commissioner up	on request;	
25.6		(2) legible; and			
25.7		(3) provided electronic	cally or by mail.		
25.8		I. A pressure test record m	nust include:		
25.9		(1) the SCLHE system	m permit number;		
25.10		(2) the date and time	of the conducted pres	sure test;	
25.11		(3) the duration of the	e conducted pressure t	est;	
25.12		(4) the test method;			
25.13		(5) the hydrostatic pro	essure on the SCLHE	unit; and	
25.14		(6) information on the	e person conducting an	nd witnessing the pres	sure test, if
25.15	applicable	e, includes:			

(a) name and signature;

(b) company name; and

(c) license or registration number.

J. A SCLHE system must be pressure tested according to items A to I when a SCLHE unit or SCLHE in-well piping is removed from the well and reinstalled or replaced.

Subp. 5. Heat transfer fluid.

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A. Heat transfer fluid must be sourced from a potable water supply.

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26.1	B. Heat transfer fluid may be amended with additives that meet the requirements
26.2	of ANSI/NSF-60 certification for each additive.
26.3	C. A system owner must attach a permanent indelible sign to all fill locations in
26.4	the building. The sign must indicate that:
26.5	(1) heat transfer fluid must be only potable water; and
26.6	(2) any heat transfer fluid additive must be ANSI/NSF-60 certified.
26.7	INSTRUCTION TO REVISOR. (a) The revisor shall change the headnote in part
26.8	4725.1842 to read "APPROVAL OF PERMIT APPLICATION."
26.9	(b) The revisor shall change the headnote in part 4725.6050 to read "REMEDIAL

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26.10

WELLS."